

**AGENDA
CITY OF KAUFMAN
SPECIAL CITY COUNCIL MEETING
AND
CITY COUNCIL WORK SESSION
MONDAY, AUGUST 15, 2011 — 6:00 P.M.
KAUFMAN CITY HALL
209 S. Washington Street
Kaufman, Texas 75142**

CITY COUNCILMEMBERS

MAYOR	WILLIAM FORTNER
MAYOR PRO-TEM	JEFF COUNCIL
COUNCILMEMBER	GIL ALTOM JR.
COUNCILMEMBER	CHARLES GILLENWATER
COUNCILMEMBER	KENNETH MUNDEN
COUNCILMEMBER	BARRY RATCLIFFE
COUNCILMEMBER	LOUIS TIJERINA

SPECIAL CITY COUNCIL MEETING

CALL MEETING TO ORDER: Mayor calls the Meeting to order, state the date and time. State Councilmembers present and declare a quorum present.

1. CONSIDER FIRST READING AND APPROVAL OF ORDINANCE O-09-11 AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF KAUFMAN, TEXAS, ("CITY") APPROVING A NEGOTIATED RESOLUTION BETWEEN THE ATMOS CITIES STEERING COMMITTEE ("ACSC" OR "STEERING COMMITTEE") AND ATMOS ENERGY CORP., MID-TEX DIVISION ("ATMOS MID-TEX" OR "COMPANY") REGARDING THE COMPANY'S FOURTH ANNUAL RATE REVIEW MECHANISM ("RRM") FILING IN ALL CITIES EXERCISING ORIGINAL JURISDICTION; DECLARING EXISTING RATES TO BE UNREASONABLE; ADOPTING TARIFFS THAT REFLECT RATE ADJUSTMENTS CONSISTENT WITH THE NEGOTIATED SETTLEMENT AND FINDING THE RATES TO BE SET BY THE ATTACHED TARIFFS TO BE JUST AND REASONABLE; REQUIRING THE COMPANY TO REIMBURSE CITIES' REASONABLE RATEMAKING EXPENSES; REPEALING CONFLICTING RESOLUTIONS OR ORDINANCES; DETERMINING THAT THIS ORDINANCE WAS PASSED IN ACCORDANCE WITH THE REQUIREMENTS OF THE TEXAS OPEN MEETINGS ACT; ADOPTING A SAVINGS CLAUSE; DECLARING AN EFFECTIVE DATE; AND REQUIRING DELIVERY OF THIS ORDINANCE TO THE COMPANY AND THE STEERING COMMITTEE'S LEGAL COUNSEL.

ADJOURNMENT.

**CITY COUNCIL WORK SESSION
MONDAY, AUGUST 15, 2011
KAUFMAN CITY HALL
209 S. Washington Street
Kaufman, Texas 75142**

CALL MEETING TO ORDER: Mayor calls the Meeting to order, state the date and time. State Councilmember's present and declare a quorum present.

NOTE: A Work Session is used to explore matters of interest to one or more City Council Members or the City Manager for the purpose of giving staff direction into whether or not such matters should be placed on a future regular or special meeting of the Council for citizens input, City Council deliberation and formal City action. At a work session, the City Council generally receives informal and preliminary reports and information from City staff, officials, members of City committees, and the individual or organization proposing council action, if invited by City Council or City Manager to participate in the session. Participation by individuals and members of organizations invited to speak ceases when the Mayor announces the session is being closed to public input. Although Work Sessions are public meetings, and citizens have a legal right to attend, they are not public hearings, so citizens are not allowed to participate in the session unless invited to do so by the Mayor. Any citizen may supply to the City Council, prior to the beginning of the session, a written report regarding the citizen's opinion on the matter being explored. Should the Council direct the matter be placed on a regular meeting agenda, the staff will generally prepare a final report defining the proposed action, which will be made available to all citizens prior to the regular meeting at which citizen input is sought. The purpose of this procedure is to allow citizens attending the regular meeting the opportunity to hear the views of their fellow citizens without having to attend two meetings.

1. The Kaufman City Council will hold a Budget Work Session for the City of Kaufman.

ANNOUNCEMENTS FROM CITY MANAGER.

REQUEST/COMMENTS FROM MEMBERS OF CITY COUNCIL.

ADJOURNMENT.

I, JO ANN TALBOT, CITY SECRETARY, DO HEREBY CERTIFY THAT THIS NOTICE OF MEETING WAS POSTED ON THE WINDOW AT KAUFMAN CITY HALL, 209 S. WASHINGTON, KAUFMAN, TEXAS, A PLACE CONVENIENT AND READILY ACCESSIBLE TO THE GENERAL PUBLIC AT ALL TIMES AND SAID NOTICE WAS POSTED AT THE KAUFMAN CITY HALL, 209 S. WASHINGTON, KAUFMAN, TEXAS AT 4:30 P.M., THURSDAY, AUGUST 11, 2011 AND REMAINED SO POSTED CONTINUOUSLY FOR AT LEAST 72 HOURS PRECEDING THE SCHEDULE TIME OF SAID MEETING.

**JO ANN TALBOT
CITY SECRETARY**

THE CITY COUNCIL RESERVES THE RIGHT TO ADJOURN INTO EXECUTIVE SESSION AT ANY TIME DURING THE COURSE OF THIS MEETING TO DISCUSS ANY OF THE MATTERS LISTED ABOVE, AS AUTHORIZED BY THE TEXAS GOVERNMENT CODE. SECTION 551.071 (CONSULTATION WITH ATTORNEY), 551.072 (DELIBERATIONS ABOUT REAL PROPERTY), 551.073 (DELIBERATIONS ABOUT GIFTS AND DONATIONS), 551.074 (PERSONNEL MATTERS), 551.076 (DELIBERATIONS ABOUT SECURITY DEVICES) AND 551 .087 (ECONOMIC DEVELOPMENT).

THE BUILDING IN WHICH THE ABOVE MEETING WILL BE CONDUCTED IS WHEELCHAIR ACCESSIBLE AND PARKING SPACES FOR THE MOBILITY IMPAIRED ARE AVAILABLE. PERSONS WITH DISABILITIES WHO PLAN TO ATTEND THIS MEETING AND WHO MAY NEED AUXILIARY AIDS OR SERVICES SUCH AS INTERPRETERS FOR PERSONS WHO ARE DEAF OR HEARING IMPAIRED, READERS, OR LARGE PRINT ARE REQUESTED TO CONTACT THE CITY SECRETARY'S OFFICE AT 972-932-2216 AT LEAST TWO (2) WORKING DAYS PRIOR TO THE TIME OF THE MEETING SO THAT APPROPRIATE ARRANGEMENTS CAN BE MADE.



City of Kaufman

Council Agenda Item

Meeting Date: 8/15/2011

Date: 8/8/2011

Item #: 1

Dept: ADM.

(Check one)

Consent

Action

Discussion

Subject:

Consider approval of first reading of Ordinance O-09-11 Atmos Energy Corp., Mid-Tex Division regarding the Company's Fourth Annual Rate Review Mechanism (RRM).

Background:

The City, along with approximately 154 other cities served by Atmos Energy Mid-Tex Division ("Atmos Mid-Tex" or "Company"), is a member of the Atmos Cities Steering Committee ("ACSC" or "Steering Committee"). On or about April 1, 2011, Atmos Mid-Tex filed with the City an application to increase natural gas rates pursuant to the Rate Review Mechanism ("RRM") tariff approved by the City as part of the settlement of the Atmos Mid-Tex 2007 Statement of Intent to increase rates. This is the fourth annual RRM filing.

The Atmos Mid-Tex RRM filing sought a \$15.7 million rate increase. The City worked with ACSC to analyze the schedules and evidence offered by Atmos Mid-Tex to support its request to increase rates. The Ordinance and attached rate and RRM tariffs are the result of negotiations between ACSC and the Company to resolve issues raised by ACSC during the review and evaluation of ACSC's RRM filing. The Ordinance resolves the Company's RRM filing by authorizing supplemental revenue of \$6.6 million to be recovered through the customer charge component of rates to cover direct incremental costs associated with a steel service line replacement program approved as part of last year's rate adjustment. All other relief requested by Atmos Mid-Tex is denied.

The ACSC Settlement Committee and ACSC legal counsel recommend that all ACSC Cities adopt the Ordinance implementing the rate change.

RRM Background:

The RRM tariff was approved by ACSC Cities as part of the settlement agreement to resolve the Atmos Mid-Tex 2007 system-wide rate filing at the Railroad Commission. Atmos Mid-Tex's current action represents an extension to the three-year trial project known as the Rate Review Mechanism ("RRM") process. The RRM process was created collaboratively by ACSC and Atmos Mid-Tex as an alternative to the legislatively authorized GRIP surcharge process. ACSC opposed GRIP because it constituted piecemeal ratemaking, did not allow any reasonableness review, and did not

Author:

Jo Ann Talbot

Reviewed:

Cost:

\$0.00

Funds Available:

\$0.00

Source:

Recommendation: Staff recommends approval.

Background Continued:

allow any reasonableness review, and did not allow participation by cities or recovery of cities' rate case expenses. The RRM process has allowed for a more comprehensive rate review and annual adjustment as a substitute for GRIP filings during the three-year trial period specified by the tariff.

Purpose of the Ordinance:

Rates cannot change and the Settlement Agreement with Atmos Mid-Tex cannot be implemented without passage of rate ordinances by cities. No related matter is pending at the Railroad Commission. The purpose of the Ordinance is to approve rate tariffs ("Attachment A") that reflect the negotiated rate change pursuant to the RRM process and to ratify a Settlement Agreement recommended by the ACSC Settlement Committee and Executive Committee.

As a result of the negotiations, ACSC was able to reduce the Company's requested \$15.7 million RRM increase to \$6.6 million, allowing only incremental revenues necessary to cover direct costs associated with the steel service line replacement program approved by ACSC Cities in 2010. Approval of the Ordinance will result in the implementation of new rates that increase Atmos Mid-Tex's revenues effective September 1, 2011.

Reasons Justifying Approval of the Negotiated Resolution:

During the time that the City has retained original jurisdiction in this case, consultants working on behalf of ACSC cities have investigated the support for the Company's requested rate increase. While the evidence does not support the \$15.7 million increase requested by the Company, ACSC consultants agree that the Company can justify an increase in revenues of \$6.6 million, a result consistent with Cities' approval of a steel service line replacement program last year. The agreement on \$6.6 million is a compromise between the positions of the parties.

The Settlement Agreement of 2010 which included an extension of the RRM process, included an allowance for recovery of direct costs, excluding overheads, of the steel service line replacement program. Current year recovery factors of \$00.15 for residential customers and \$00.41 for commercial customers per month were authorized last year. The 2010 Settlement Agreement contemplated that the steel service line replacement program would be adjusted annually, but shall be capped at \$00.44 cents for residential customers and \$1.22 for commercial customers. The increase in this case is consistent with the caps contemplated last year for the steel service line replacement program, and nothing more.

The alternative to a settlement of the RRM filing would be a contested case proceeding before the Railroad Commission on the Company's current application, would take several months and cost ratepayers millions of dollars in rate case expenses, and would not likely produce a result more favorable than that to be produced by the settlement.

The ACSC Settlement Committee recommends that ACSC members take action to approve the Ordinance authorizing new rate tariffs.

Steel Service Line Replacement:

Under pressure from the Railroad Commission to establish a comprehensive program to replace service lines that contain steel which is subject to corrosion and leaks, ACSC worked with Atmos Mid-Tex in 2010 to establish a risk based approach to steel service line replacement that accomplishes the following goals:

1. Replace all service lines throughout the Mid-Tex Region with the highest degree of risk within two years;
2. Coordination between ACSC city members and Atmos Mid-Tex to minimize disruption of rights of way without compromising safety;
3. To minimize and spread the rate impact on customers of the replacement program, the service lines with little relative risk of leaks should be replaced over a 10-year period; and
4. Current recovery of incremental (above and beyond normal maintenance and repair addressed in RRM proceedings) direct (excluding Atmos Mid-Tex overheads) cost of service line replacement should be permitted as an adder to customer charges. Fulfillment of these goals in the 2010 case led to \$00.15 and \$00.41 added to residential and commercial customer charges, respectively. The annual customer charge adder to cover the steel service line replacement program may not exceed \$00.44 and \$1.22 for residential and commercial customers, respectively, prior to the entry of a Final Order in the next system-wide Statement of Intent rate proceeding.

Changes to Customer Charges:

The Settlement Agreement approved in 2010 contemplated that incremental revenues to cover future steel service line replacement costs would be recovered through customer charges. Consistent with that approach, the \$6.6 million in additional revenues to be recovered following passage of the Ordinance is accomplished by increasing customer charges.

The tariffs to be approved by the Ordinance set monthly customer charges at \$7.50 and \$16.75 for residential and commercial customers, respectively.

The commodity portion of the commercial rate will decline slightly from existing rates.

Explanation of "Be It Ordained" Paragraphs:

1. This paragraph approves all findings in the Ordinance.
2. This section adopts the attached tariffs ("Attachment A") in all respects and finds the rates set pursuant to the attached tariffs to be just, reasonable and in the public interest. Note that only new tariffs or existing tariffs being revised are attached to the Ordinance. Existing tariffs not being changed in any way are not attached to the Ordinance.

3. This section requires the Company to reimburse ACSC for reasonable rate making costs associated with reviewing and processing the RRM application.

4. This section repeals any resolution or ordinance that is inconsistent with this Ordinance.

5. This section finds that the meeting was conducted in compliance with the Texas Open Meetings Act, Texas Government Code, Chapter 551.

6. This section is a savings clause, which provides that if any section(s) is later found to be unconstitutional or invalid, that finding shall not affect, impair or invalidate the remaining provisions of this Ordinance. This section further directs that the remaining provisions of the Ordinance are to be interpreted as if the offending section or clause never existed.

7. This section provides for an effective date upon passage.

8. This paragraph directs that a copy of the signed Ordinance be sent to a representative of the Company and legal counsel for ACSC.

ORDINANCE NO. O-09-11

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF KAUFMAN, TEXAS, (“CITY”) APPROVING A NEGOTIATED RESOLUTION BETWEEN THE ATMOS CITIES STEERING COMMITTEE (“ACSC” OR “STEERING COMMITTEE”) AND ATMOS ENERGY CORP., MID-TEX DIVISION (“ATMOS MID-TEX” OR “COMPANY”) REGARDING THE COMPANY’S FOURTH ANNUAL RATE REVIEW MECHANISM (“RRM”) FILING IN ALL CITIES EXERCISING ORIGINAL JURISDICTION; DECLARING EXISTING RATES TO BE UNREASONABLE; ADOPTING TARIFFS THAT REFLECT RATE ADJUSTMENTS CONSISTENT WITH THE NEGOTIATED SETTLEMENT AND FINDING THE RATES TO BE SET BY THE ATTACHED TARIFFS TO BE JUST AND REASONABLE; REQUIRING THE COMPANY TO REIMBURSE CITIES’ REASONABLE RATEMAKING EXPENSES; REPEALING CONFLICTING RESOLUTIONS OR ORDINANCES; DETERMINING THAT THIS ORDINANCE WAS PASSED IN ACCORDANCE WITH THE REQUIREMENTS OF THE TEXAS OPEN MEETINGS ACT; ADOPTING A SAVINGS CLAUSE; DECLARING AN EFFECTIVE DATE; AND REQUIRING DELIVERY OF THIS ORDINANCE TO THE COMPANY AND THE STEERING COMMITTEE’S LEGAL COUNSEL.

WHEREAS, the City of Kaufman, Texas (“City”) is a gas utility customer of Atmos Energy Corp., Mid-Tex Division (“Atmos Mid-Tex” or “Company”), and a regulatory authority with an interest in the rates and charges of Atmos Mid-Tex; and

WHEREAS, the City is a member of the Atmos Cities Steering Committee (“ACSC” or “Steering Committee”), a coalition of approximately 154 similarly situated cities served by Atmos Mid-Tex that have joined together to facilitate the review of and response to natural gas issues affecting rates charged in the Atmos Mid-Tex service area (such participating cities are referred to herein as “ACSC Cities”); and

WHEREAS, pursuant to the terms of the agreement settling the Company’s 2007 Statement of Intent to increase rates, ACSC Cities and the Company worked collaboratively to develop a Rate Review Mechanism (“RRM”) tariff that allows for an expedited rate review process controlled in a three-year experiment by ACSC Cities as a substitute to the current GRIP process instituted by the Legislature; and

WHEREAS, the City took action in 2008 to approve a Settlement Agreement with Atmos Mid-Tex resolving the Company's 2007 rate case and authorizing the RRM Tariff; and

WHEREAS, the 2008 Settlement Agreement contemplates reimbursement of ACSC Cities' reasonable expenses associated with RRM applications; and

WHEREAS, the Steering Committee and Atmos Mid-Tex agreed to extend the RRM process in reaching a settlement in 2010 on the third RRM filing; and

WHEREAS, on or about April 1, 2011, the Company filed with the city its fourth annual RRM filing, requesting to increase natural gas base rates by \$15.7 million; and

WHEREAS, ACSC coordinated its review of Atmos Mid-Tex's RRM filing by designating a Settlement Committee made up of ACSC representatives, assisted by ACSC attorneys and consultants, to resolve issues identified by ACSC in the Company's RRM filing; and

WHEREAS, independent analysis by ACSC's rate expert concluded that Atmos Mid-Tex is unable to justify an increase over current rates except for undisputed costs of \$6.6 million to cover the steel service line replacement program initiated in 2010; and

WHEREAS, the ACSC Settlement Committee, as well as ACSC lawyers and consultants, recommend that ACSC Cities approve the attached rate tariffs ("Attachment A" to this Ordinance), which will increase the Company's revenue requirement by \$6.6 million to extend current recovery of incremental direct costs of the steel service line replacement program authorized by ACSC Cities in ordinances passed in 2010; and

WHEREAS, the attached tariffs implementing new rates are consistent with the negotiated resolution reached by ACSC Cities and are just, reasonable, and in the public interest.

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF KAUFMAN, TEXAS:

Section 1. That the findings set forth in this Ordinance are hereby in all things approved.

Section 2. That the City Council finds the existing rates for natural gas service provided by Atmos Mid-Tex are unreasonable and new tariffs which are attached hereto and incorporated herein as Attachment A, are just and reasonable and are hereby adopted.

Section 3. That Atmos Mid-Tex shall reimburse the reasonable ratemaking expenses of the ACSC Cities in processing the Company's rate application.

Section 4. That to the extent any resolution or ordinance previously adopted by the Council is inconsistent with this Ordinance, it is hereby repealed.

Section 5. That the meeting at which this Ordinance was approved was in all things conducted in strict compliance with the Texas Open Meetings Act, Texas Government Code, Chapter 551.

Section 6. That if any one or more sections or clauses of this Ordinance is adjudged to be unconstitutional or invalid, such judgment shall not affect, impair or invalidate the remaining provisions of this Ordinance and the remaining provisions of the Ordinance shall be interpreted as if the offending section or clause never existed.

Section 7. That this Ordinance shall become effective from and after its passage with rates authorized by attached Tariffs to be effective for bills rendered on or after September 1, 2011.

Section 8. That a copy of this Ordinance shall be sent to Atmos Mid-Tex, care of David Park, Vice President Rates and Regulatory Affairs, at Atmos Energy Corporation, 5420 LBJ

Freeway, Suite 1862, Dallas, Texas 75240, and to Geoffrey Gay, General Counsel to ACSC, at
Lloyd Gosselink Rochelle & Townsend, P.C., P.O. Box 1725, Austin, Texas 78767-1725.

PASSED AND APPROVED this 15th day of August, 2011.

William Fortner
Mayor

ATTEST:

Jo Ann Talbot
City Secretary

APPROVED AS TO FORM:

David Dodd
City Attorney

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	R – RESIDENTIAL SALES	
APPLICABLE TO:	All Cities except the City of Dallas	
EFFECTIVE DATE:	Bills Rendered on or after 9/1/2011	

Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Mcf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 7.50 per month
Commodity Charge – All Mcf	\$ 2.5116 per Mcf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	C – COMMERCIAL SALES	
APPLICABLE TO:	All Cities except the City of Dallas	
EFFECTIVE DATE:	Bills Rendered on or after 9/1/2011	

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 3,000 Mcf.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Mcf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 16.75 per month
Commodity Charge - All Mcf	\$ 1.0217 per Mcf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	All Cities except the City of Dallas	
EFFECTIVE DATE:	Bills Rendered on or after 9/1/2011	

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 450.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.2750 per MMBtu
Next 3,500 MMBtu	\$ 0.2015 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0433 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailement Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	All Cities except the City of Dallas	
EFFECTIVE DATE:	Bills Rendered on or after 9/1/2011	

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	All Cities except the City of Dallas	
EFFECTIVE DATE:	Bills Rendered on or after 9/1/2011	

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 450.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.2750 per MMBtu
Next 3,500 MMBtu	\$ 0.2015 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0433 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	All Cities except the City of Dallas	
EFFECTIVE DATE:	Bills Rendered on or after 9/1/2011	

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailement Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Atmos Energy Mid-Tex Division 2011 RRM Settlement Terms
July 19, 2011

- RRM 4
 - \$6.6 million increase for steel service line program (undisputed).
 - There shall be no increase in base rates.
 - Rate design changes (R, C, I and T Tariffs attached)
 - \$7.50 residential customer charge (inclusive of \$0.44 for the steel service line program)
 - \$16.75 commercial customer charge (inclusive of \$1.22 for the steel service line program)
 - Consumption charge based on residential volumes of 80,048,320 Mcf and commercial volumes of 51,011,265 Mcf.
 - Report quarterly on the progress of the SSL program, indicating the cumulative services replaced by location and costs incurred, along with a narrative discussion of any problems encountered or departures from budgeted activity levels.
 - Put new tariff into effect on September 1, 2011.
- Process for Extension of RRM Process
 - August 15, 2011
 - Company and Cities agree on list of issues to review
 - Company and Cities establish working groups for issues that include company representatives, city settlement committee representatives and city consultants and attorneys as necessary
 - Company and Cities agree on meeting schedule for special review period
 - Special Review Period - September 1 – November 15, 2011
 - Working groups receive and review information related to identified issues and consider company and consultant recommendations
 - Negotiation Period - November 15, 2011 – December 15, 2011
 - Negotiate extension to RRM process with appropriate treatment of items from working groups
 - If no extension to the RRM is reached, the Company will file a Statement of Intent with the cities no sooner than January 15, 2012
 - If an extension to the RRM is reached, the Company will file RRM no sooner than April 1, 2012